

From: [Smyth, Carson](#)
To: [Smyth, Carson](#)
Subject: Williams Western Interstates Newsletter - March 2026
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WELCOME TO THE MARCH 2026 WILLIAMS WESTERN INTERSTATES NEWSLETTER

This month's update brings you the latest news, project updates, opportunities, storage and fuel rates, and upcoming maintenance. Stay informed on key development's across Western Interstates as we continue to delivery reliable service and explore growth opportunities in the Western region.

NEWSLETTER CONTENTS

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RECENT NEWS & UPDATES

Tom Myrberg to Retire April 3

Effective April 3, Tom Myrberg - *Commercial Development Rep Sr*, will be retiring after 34 years of service to MountainWest and Williams. Tom has been an integral part of our team for many years, and we thank him for all the work that he has put in. Please join us in congratulating him, and we wish him the best on his next adventure!

Western Interstates Customer Meeting

Western Interstates Commercial held its annual Customer Meeting in March at Deer Valley Ski Resort in Park City, Utah. You can view the business meeting presentation here: [2026 Williams Western Interstates Customer Meeting Presentation](#)

System Wide Maintenance Call

The Western Interstates Commercial Services and Operations teams held a system wide maintenance call on March 17 to discuss all planned maintenance projects and outages in 2026. Please reach out to your Commercial Representative with any questions. You can view the presentation here: [2026 Western Interstates Maintenance Call](#)

Clay Basin Annual Withdrawal Test

MountainWest will be conducting an annual withdrawal test at Clay Basin from March 27 to April 7. This will result in a full capacity reduction at Clay Basin during this time. Please reach out to your Commercial Representative with any questions. You can read more about the outage here: [Clay Basin Reservoir Test](#)

Northwest Pipeline 2026 Summer Fuel Filing and CRM Surcharge

Northwest filed with FERC its semi-annual fuel filing to place into effect new factors on April 1, 2026, for fuel gas used and gas lost and unaccounted-for. Details on the new rates can be found below in the *Northwest Pipeline Fuel Reimbursement Rates* section below. Additionally, Northwest filed with FERC its second annual Modernization and Emissions Reduction Program Cost Recovery Mechanism (CRM) surcharge filing. Effective April 1, 2026 through March 31, 2027, the CRM surcharge is \$0.03389. Please reach out to your Commercial Representative with any questions. You can view the full notice here: [2026 Summer Fuel Filing and CRM Surcharge - Notice](#)

Wild Trail FERC Certificate Update

The Wild Trail Project received its FERC Certificate Order on March 19, 2026. This order grants Northwest Pipeline authorization to construct a new compressor in

Daggett County, Utah, which will create 57,955 dekatherms of incremental capacity from the White River Hub to the Kern River Muddy Creek Delivery. The project is on track for a November 2027 in-service date.

CURRENT OPPORTUNITIES

MountainWest

Unsubscribed Capacity

- [Unsubscribed Capacity Map Path Listing - MountainWest Pipeline \(MWP\)](#)
- [Unsubscribed Capacity Map Path Listing - MountainWest Overthrust Pipeline \(MWOP\)](#)
- [Unsubscribed Capacity Map Path Listing - White River Hub \(WRH\)](#)

Project Overviews

- [MountainWest Fidlar Expansion](#)
- [MountainWest Uinta Basin Expansion II](#)

Firm Unsold Transportation

All capacity listings are subject to change, check each TSP EBB for the most up to date reporting.

MountainWest Pipeline						
Rate	Receipt	Delivery	Start Date	End Date	Quantity (Dth/d)	
T-1	836 K.R. GOSHEN	454 RIFLE SWALLOW LANE	3/23/2026	3/31/2026	12,509	
			4/1/2026	IN PERPETUITY	31,200	
			3/23/2026	3/31/2026	38,709	
		410 WHITE RIVER HUB	4/1/2026	4/30/2026	57,400	
			5/1/2026	IN PERPETUITY	69,134	
		332 PAYSON ML 104	3/23/2026	3/31/2026	75,300	
			4/1/2026	IN PERPETUITY	69,134	
		454 RIFLE SWALLOW LANE	3/23/2026	3/31/2026	12,509	
			4/1/2026	IN PERPETUITY	31,200	
		370 RED WASH FIDLAR	3/23/2026	3/31/2026	38,709	
		4/1/2026	4/30/2026	57,400		
		5/1/2026	IN PERPETUITY	72,400		
		454 RIFLE SWALLOW LANE	3/23/2026	3/31/2026	12,509	
			4/1/2026	IN PERPETUITY	31,200	
	421 CHIPETA PROCESSING	3/23/2026	3/31/2026	38,709		
		410 WHITE RIVER HUB	4/1/2026	4/30/2026	57,400	
			5/1/2026	IN PERPETUITY	72,400	
		281 KANDA / COL OTPL	4/1/2026	4/30/2026	25,663	
			5/1/2026	10/31/2026	50,663	
		171 KANDA / COL CIG	4/1/2026	4/30/2026	25,663	
		5/1/2026	10/31/2026	50,663		
	66 CLAY BASIN QPC WD	3/23/2026	3/31/2026	35,191		
		4/1/2026	4/30/2026	25,663		
		5/1/2026	IN PERPETUITY	36,500		
		454 RIFLE SWALLOW LANE	3/23/2026	3/31/2026	12,509	
			4/1/2026	IN PERPETUITY	7,114	
		410 WHITE RIVER HUB	3/23/2026	3/31/2026	35,114	
			4/1/2026	IN PERPETUITY	7,114	

MountainWest Overthrust Pipeline							
Rate	Receipt	Delivery	Start Date	End Date	Quantity (Dth/d)		
FT	10025 OPAL PROCESSING PLANT	10027 WAMSUTTER M&R	3/23/2026	12/31/2027	32,569		
	10026 PIONEER PROCESSING PLANT	10027 WAMSUTTER M&R	3/23/2026	12/31/2027	189,000		
		10027 WAMSUTTER M&R	3/23/2026	IN PERPETUITY	295,000		
		10032 BELLE BUTTE STORAGE	3/23/2026	3/31/2026	50,000		
			10030 RUBY TOPAZ	4/1/2026	4/30/2026	47,057	
				5/1/2026	IN PERPETUITY	112,057	
		10013 WIC TO OVERTHRUST	10030 RUBY TOPAZ	5/1/2026	IN PERPETUITY	65,000	

White River Hub						
Rate	Receipt	Delivery	Start Date	End Date	Quantity (Dth/d)	
FT	40604 MEEKER PLANT INTRCNT	40604 WHITE / TRANS RYAL GUL	3/23/2026	IN PERPETUITY	100,000	
		40609 WILD HORSE			200,000	

Northwest Pipeline

Short Term Firm Capacity Offerings

- [Northwest Pipeline - TSP Capacity Offering](#)

Offering Spotlight

All capacity listings are subject to change, check each TSP EBB for the most up to date reporting.

Package ID	Receipt	Northwest Pipeline	Delivery	Quantity	Date Available
35	OPAL PLANT		LA PLATA	28,429	4/1/2026

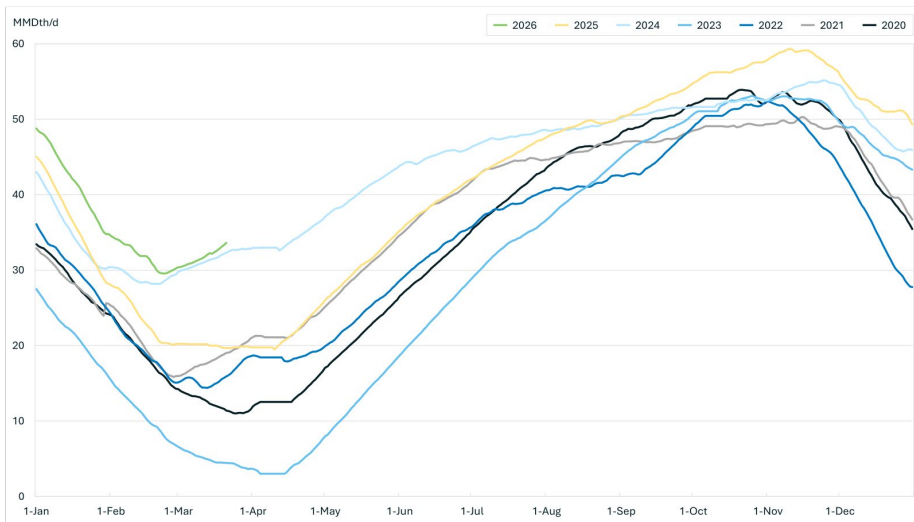
STORAGE UPDATE

Clay Basin Update

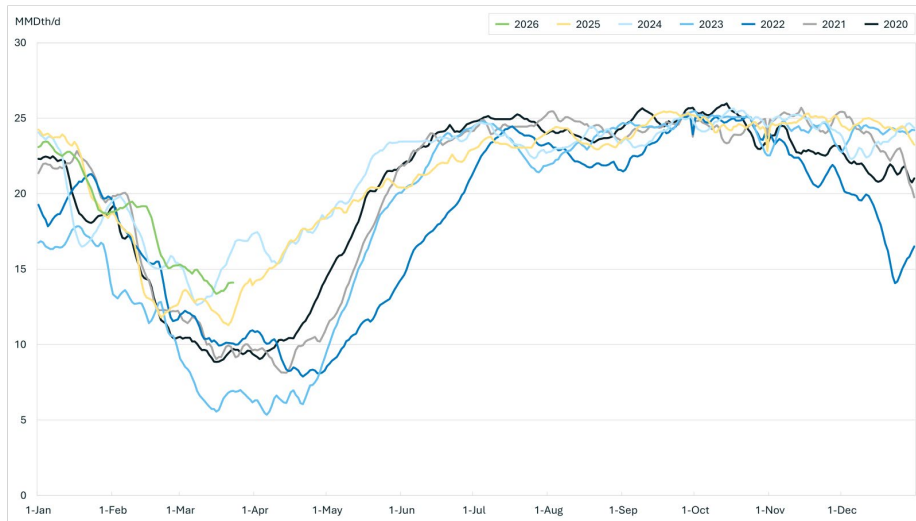
As of Gas Day 3/21/2026

Estimated Total Working Gas	62,356,750
Estimated Total Working Gas Inventory	33,200,343
Park and Loan Inventory (Included in total Inventory)	-775,000
Interruptible Inventory (Included in Total Inventory)	4,282,465
Working Gas Percent Full	53.24%
Previous Year's Total Clay Basin Reservoir Inventory	18,070,444
Previous Year's Percent of Reservoir Working Gas	31.45%
Estimated Current Daily Injection Capacity	275,000
Estimated Current Daily Park and Loan Injection Capacity	0
Estimated Current Daily Withdrawal Capacity	650,000
Northwest Pipeline Withdrawal Limit	320,000

Clay Basin Storage Inventory



Jackson Prairie Storage Inventory



MOUNTAINWEST PIPELINE FEBRUARY 2026 FUEL CHARGES

Clay Basin Utility Fuel	0.00021%
Operating Fuel & Shrinkage	0.20380%
Conditioning Reimbursement Factor (Stip Gas) - Effective March 1	3.0%

MOUNTAINWEST MARCH 2026 FUEL GAS REIMBURSEMENT RATES

Follow the link provided for additional details on the MWOP Fuel Gas Reimbursement: [MWOP Fuel Gas Reimbursement Percentage](#)

MountainWest Pipeline	0.79%
MountainWest Overthrust Pipeline	0.21%
White River Hub	-0.05%

NORTHWEST PIPELINE 2026 SUMMER FUEL FILING AND CRM SURCHARGE

Follow the link provided for additional details on the NWP 2026 Summer Fuel Filing and CRM Surcharge: [NWP 2026 Summer Fuel Filing and CRM Surcharge](#)

2026 Summer Fuel Filing

Effective April 1, 2026

Transportation: TF-1, TF-2, TI-1, DEX-1	1.04%
Underground Storage: SGS-2F, SGS-2I	0.10%
LNG Liquefaction: LS-2F, LS-3F, LS-2I, LD-4I	2.65%
Vaporization: LS-2F, LS-3F, LS-2I, LD-4I	2.00%

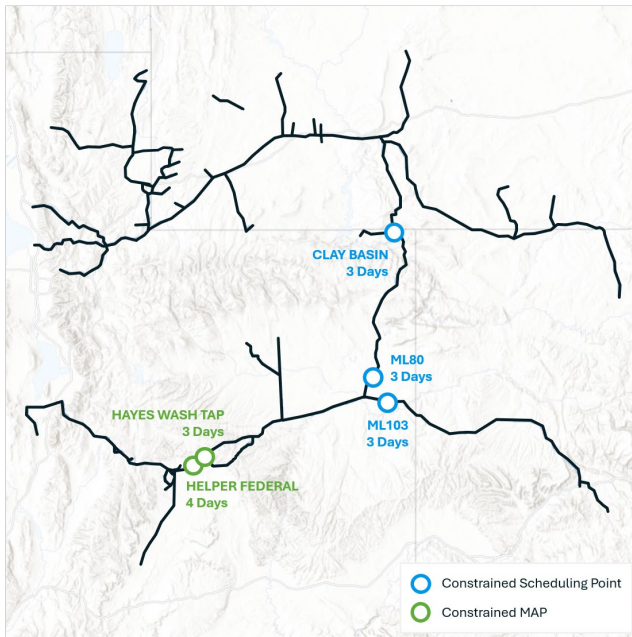
Since no shippers have utilized services under either Rate Schedule LS-3F or Rate Schedule LD-4I Service Agreements, there will be no change to these Rate Schedules liquefaction charge of \$0.58646 during the upcoming April 2026 through March 2027 period.

2026 CRM Surcharge

Additionally, Northwest filed with FERC its second annual Modernization and Emissions Reduction Program Cost Recovery Mechanism (CRM) surcharge filing. Effective April 1, 2026 through March 31, 2027, the CRM surcharge is \$0.03389.

FEBRUARY 2026 CONSTRAINTS

MountainWest System



Northwest Pipeline



UPCOMING MAINTENANCE

All maintenance is subject to change, check each TSP EBB for accurate information and dates.

System Wide Maintenance Call Held on March 17

The Western Interstates Commercial Services and Operations teams held a system wide maintenance call on March 17 to discuss all planned maintenance projects and outages in 2026. Please reach out to your Commercial Representative with any questions. You can view the presentation here: [2026 Western Interstates Maintenance Call](#)

Follow the links below for additional details on system maintenance:

- [MWP Maintenance](#)
- [MWOP Maintenance](#)
- [WRH Maintenance](#)
- [NWP Maintenance](#)

MountainWest Pipeline			
Dates	Location	Project	Capacity Reduction

March 27 - April 7	Clay Basin	Annual Withdrawal Test	ALL
April 1	JL46	Pig - Smart Tool	0 Dth/d
April 2	ML40 Pete's Wash to Fidler	Pig - Smart Tool	0 Dth/d
April 6 - May 9	JL46 / JL47	Anomaly Digs	TBD
April 7 - 9	ML13 Nightingale to Eakin	Pig - Smart Tool	0 Dth/d
April 9	ML1 Nightingale to Eakin	Pig - Smart Tool	0 Dth/d
April 20 - 24	Oak Springs Compressor Station	Station ESD Testing	TBD
April 27 - May 1	Simon Compressor Station	Station ESD Testing	0 Dth/d

MountainWest Overthrust Pipeline			
Dates	Location	Project	Capacity Reduction
June 30	ML116 Labarge to Whitney Canyon	Pig - Smart Tool	TBD
July 22	ML116 Labarge to Whitney Canyon	Pig - Smart Tool	TBD
August 11 - 14	Rock Springs Compressor Station	Station ESD Testing	TBD

Northwest Pipeline			
Dates	Location	Project	Capacity Reduction
March 24 - 26	Winchester Compressor Station	McKenzie River Span to Bloomberg Road Pig Runs	0
April 1 - July 1	Willard Compressor Station	Goldendale to Willard Digs	0
April 7 - 9	McMinnville Compressor Station	Salem M/S to EOL-MP59.65 to 115.74 Pig Runs	0
April 13 - 17	Pleasant View Compressor Station	Station ESD & Annual Solar Inspection	0/74 MDth/d
April 13 - May 11	Lava Hot Springs Compressor Station	Lava to Poc LL Digs	0
April 14	Willard Compressor Station	Station ESD & DOT S/D's	160/48 MDth/d
April 14	Mt. Vernon Compressor Station	Unit 4 Solar 6 Month Inspection	0/100 MDth/d
April 15	Mt. Vernon Compressor Station	Unit 3 Solar 6 Month Inspection	0/37 MDth/d
April 15 - July 22	Caldwell Compressor Station	Snake-Snake ML Digs (Caldwell to Buhl)	0
April 15 - September 1	Willard Compressor Station	Willard to Washougal Digs	0
April 21 - 23	Winchester Compressor Station	Bloomer Road to Winchester Pig Runs	0
April 26 - 29	Snomish Compressor Station	Turbine Boost Seal Pump Install	0/166 MDth/d
April 27 - 28	McMinnville Compressor Station	Station ESD	0/35 MDth/d
April 28 - 29	Oregon City Compressor Station	SE Portland M/S to Valve 68-7 (Loop Line) Pig Runs	0

TEAM CONTACTS

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Thank you! - Western Interstates Commercial Team

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